

## Quarterly Activities Report

For the period ended 31 December 2023

31 January 2024

Liontown Resources Limited (ASX: LTR) (**Liontown** or the **Company**) announces the Kathleen Valley Lithium Project (the **Project**) was more than 72 percent complete by the end of 2023. A major milestone was reached with the commencement of underground mine development in November 2023. The Project remains on budget and schedule for first production mid-2024.

### Highlights

- No Lost-Time Injuries during the quarter and more than two million work hours recorded since construction commenced at Kathleen Valley.
- The Project reached 72 percent completion at quarter end.
- Underground mining commenced in November 2023, with 352 total development metres recorded by the end of December. Metres advanced and ground conditions in line with expectations.
- Open pit mining progressed to plan, with 1.4 million bulk cubic metres (**BCM**) mined for the quarter.
- Construction of crushing, screening and stockpiling infrastructure significantly advanced in the dry plant with commissioning targeted to commence early Q2 2024.
- Wet plant critical path milestones achieved with majority of structural steel delivered to site, switch rooms installed, mechanical equipment and piping installation on schedule.
- Project accommodation peaked in December, with more than 900 people on site. Around 450 people worked throughout the December 2023 holiday period to progress critical activities.
- Recruitment for operations startup is continuing with 222 full time employees working for Liontown at the end of this quarter.
- Construction of the hybrid renewable power station remains on track with commissioning of the 16MW solar farm planned for Q2 2024 to provide early renewable power for the camp and underground mining.
- Contract for supply of liquified natural gas (**LNG**) awarded to Mid-West LNG Ltd, with supply commencing in January 2024 in line with planned commissioning activities.
- Long-term Port Access and Services Agreement executed with Mid West Ports Authority (**MWPA**) facilitating the export of lithium spodumene concentrate from the Port of Geraldton.
- A\$365 million institutional placement completed on 20 October 2023, supplemented by A\$10.8 million placement to the Chair, Mr Tim Goyder, and Shareholder Purchase Plan (**SPP**) with subscriptions from eligible shareholders totalling A\$13.8 million.
- In November 2023, the Company announced the appointment of Mr Ian Wells to its Board as an Independent Non-Executive Director, effective 1 January 2024. Mr Wells' appointment followed the planned retirement of Mr Anthony Cipriano.
- The Company's cash balance was A\$516.9 million as at 31 December 2023.
- Subsequent to the quarter the Company announced it had commenced discussions with its lending syndicate on a revised, smaller debt facility. A further funding update is expected by the end of the March 2024 quarter.

**Liontown's Managing Director, Tony Ottaviano said:**

"The December quarter saw Kathleen Valley enter the peak construction phase and achieve 72 percent completion by year end. I remain confident in our ability to deliver Kathleen Valley, our Tier-1 lithium project, on budget and schedule to first production by mid-2024.

"Of the many milestones reached this quarter, the commencement of underground mining was significant and on schedule. The team has done an outstanding job in seamlessly mobilising to site, commencing six access portals, and achieving 352 total development metres in less than two months. Byrncut will progressively mobilise further resources to site as we ramp up operations.

"Thanks to the effort of many, we maintained momentum throughout the December holiday period, with particular focus on mining and the critical path work scopes at the Process Plant.

"Post the end of the quarter, we announced that we have commenced a review to examine the options of deferring the mine expansion from 3Mtpa to 4Mtpa until market conditions improve. The decision to undertake a review of the planned expansion and associated ramp-up of Kathleen Valley was based on short- to medium-term lithium price forecasts, which have materially declined in recent months, including an almost 60 percent drop since October 2023.

"This will allow us to preserve capital and reduce the near-term funding requirements of the project as we seek to finalise a smaller, fit-for-purpose debt facility to see us through to first positive cash flows from Kathleen Valley. The lending syndicate remains highly supportive of the Project.

"This change is indicative of commodity cycles and we will retain optionality to pivot again when the market turns to increase production volumes.

"We have around A\$515 million in the bank, which will see us through to first production at Kathleen Valley."

## Sustainability

### Health and Safety

The Company maintained its focus on developing a robust health and safety structure and systems, with no Lost-time Injuries (LTI) during the quarter and more than two million work hours recorded since construction commenced at Kathleen Valley.

### Environmental, Social and Governance (ESG)

Key ESG activities progressed during the quarter:

- Grant of updated Native Vegetation Clearing Permit (**NVCP**) for plant construction ensures clearing activities are fully aligned with future planned activities;
- Department of Water and Environment Regulation (**DWER**) conducted a routine site inspection and positive feedback was received;
- Update to the Port operating licence substantially progressed in partnership with MWPA and DWER, with approval granted in January 2024;
- Quarterly Native Title Report submitted to Tjiwarl; and
- Subsequent to the end of the quarter, the Updated Mining Proposal was approved by the Department of Energy, Mines, Industry Regulation and Safety (**DEMIRS**).

### Kathleen Valley Mining Operations

Total material movement (**TMM**) for the quarter was 1.4 million BCM, supporting stockpiling of ore for production, waste material for the Run of Mine (**ROM**) pad and Tailings Storage Facility (**TSF**) construction.

TMM of 5.2 million BCM was achieved for 2023 calendar year, a significant milestone following commencement of open pit mining January 2023.

Clean ore (low impurity) mill stockpiles on the ROM reached 69kt at the end of quarter, in addition to 207kt of material identified for ore sorting product (**OSP**) (i.e. material containing higher percentages of host rock gabbro). This OSP material will be processed through the ore sorting equipment being installed on site by Q1 2024 to supplement clean ore ROM material for commissioning and plant ramp-up activities.

### Underground Mining

A major milestone was achieved with the commencement of underground mining in November 2023. Six access portals were completed and 352 total development metres reached by quarter end. Equipment and personnel required for this phase of development mobilised to site as planned, and further resources are on track to arrive on site per the mine plan. Metres advanced and ground conditions experienced are in line with expectations.

Site establishment works continued around Mt Mann to support underground development, with Byrncut well advanced in its construction of the temporary Mine Services Area (**MSA**).

Progress on the permanent Underground MSA is on track, with key infrastructure including the heavy vehicle workshop, wash bay, and fuel bay advancing to the Design and Construct tendering stages.

### Open Pit Mining

Mining at Kathleen’s Corner continued at pace, with the following milestones reached during the quarter:

- Strong quarter for TMM resulted in 1.4 million BCM of ore, OSP and waste;
- Significant progress on the ROM pad in preparation for commissioning, with low grade ore sheeting of the ROM to ensure future ore hygiene;
- continued backfill of the ROM pad;
- completion of the ROM skyway and establishment of ore stockpile fingers which will be used to assist blending to optimise mill feed;
- Ongoing waste haulage to TSF, and trenching of waterlines to feed the TSF; and
- Light Vehicle (LV) access road upgrades and maintenance.

### Grade Control Drilling

The underground grade control program at Mt Mann continued throughout the quarter, totalling 832 metres of reverse circulation (RC) drilling and 3,521 metres of diamond core drilled and grouted.

### Pastefill Plant

Design of the pastefill plant progressed in the quarter, with major long lead time equipment ordered, bulk earthworks and site establishment activities completed in the quarter.

### Tailings Storage Facility

Tailings Storage Facility (TSF) Cell 1 was completed on schedule and budget in November and a practical completion certification and construction report was received. The planned placement of mined waste rock to final height for both Cell 1 and Cell 2 of the TSF facility remains ongoing in line with the mining schedule to support future internal raises of the TSF facility.

Activities to support the planned prefill of the TSF with water to facilitate startup requirements were also progressed and the prefill commenced in January 2024.



Figure 1: Preparation for portal establishment at Mt Mann in Nov. 2023



Figure 2: Commencement of underground mining



Figure 3: Initial ventilation fans installed and commissioned



Figure 4: 352 development metres reached by end December 2023



Figure 5: Ground level view looking towards access portals



Figure 6: Front to back: Temporary MSA, Mt Mann, KC and TSF Cell1



Figure 7: Progress continues at Kathleen's Corner



Figure 8: ROM pad



Figure 9: Kathleen Valley site view looking north-east



Figure 10: Wet Plant at sunset



Figure 11: Fine ore bin roof was installed subsequent to the quarter



Figure 12: Pastefill plant, earthworks and contractor facilities

## Kathleen Valley Project Development

### Process Plant and Infrastructure

Priority works were substantially progressed throughout the quarter including installation of structural steel and platework in both the Dry and Wet Plant areas and ramp up of piping and electrical works. All process plant concrete was completed, with 10,900m<sup>3</sup> of structural concrete poured to date.

#### Dry Plant

On schedule to commence Dry Plant commissioning early in Q2 2024, with the following construction milestones:

- Installation of primary crusher and reclaim feeder completed;
- Backfill of the crusher ROM progressing in advance of production requirements;
- Secondary crushing and screening buildings on track for completion in February; and
- Piping and Electrical installation commenced and is on track.

#### Wet Plant

Progress on key critical path work fronts included:

- Installation of major mechanical equipment ahead of schedule;
- Piping installation progressed to schedule;
- Electrical installation commenced; and
- Remaining structural steel delivered safely to site.



Figure 13: Primary crusher and ROM pad in background



Figure 14: SAG mill and magnetic separation steelwork



Figure 15: SAG Mill and grinding area steel work



Figure 16: Flotation circuit

### Contracts and Procurement

Liontown secured a long-term Port Access and Services Agreement with the MWPA. The agreement will facilitate the export of lithium spodumene concentrate from Kathleen Valley via the Port of Geraldton. The agreement is for an initial 10 years, with extension options for a further 10 years and 3 years respectively, aligned to the expected mine life of the Kathleen Valley Project.

Liontown awarded the supply contract for LNG to Mid-West LNG Pty Ltd, a group company of Clean Energy Fuels Australia (**CEFA**). The contract is a key deliverable for Kathleen Valley’s 95MW Hybrid Power Station. Supply will commence in early 2024 for initial commissioning activities.

### Non-Process Infrastructure

#### Power

Construction of the 95MW Hybrid Power Station continued at pace and remains on track to achieve at least 60 percent renewable power from start-up.

Commissioning and electrical completion of the 31,000 solar panels will commence in Q2 2024.

Significant progress was made on the wind turbines installation, with all five foundation concrete pours successfully completed, with each wind turbine incorporating around 800m<sup>3</sup> of concrete and 80 tonnes of steel.

The oversized wind turbine components were safely delivered to Kathleen Valley in December. One of Australia’s largest cranes also arrived on site for assembly throughout December. The 1,000 tonne crane will be used to lift each component of the wind turbines into place.

The Power Station control room and switch room fit out was also completed, with commissioning engineers mobilised at Kathleen Valley to conduct testing.

All diesel gensets were installed, commissioned, synchronized and load tested ahead of plant commissioning requirements.

The Overhead Transmission Line (**OHTL**) progressed to schedule with stringing of conductor completed.



Figure 17: Wind turbine component delivery to site



Figure 18: Foundations for wind turbines



Figure 19: Wind turbine components ready for assembly in Dec. 2023

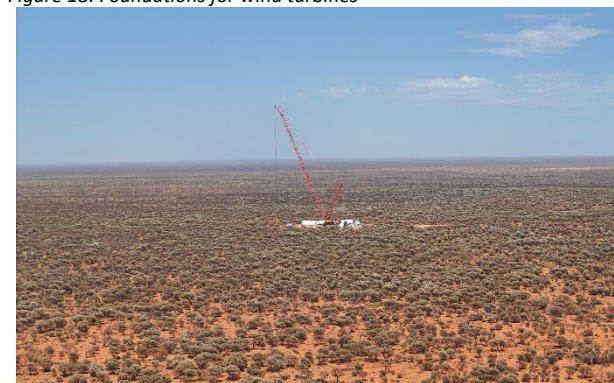


Figure 20: 1,000 tonne crane delivered and constructed Dec. 2023



Figure 21: Installation of 31,000 solar panels completed



Figure 22: Power station engine hall

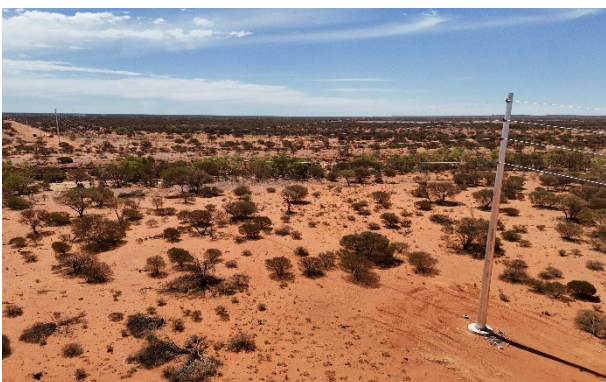


Figure 23: Stringing of conductor completed on overhead powerlines



Figure 24: LNG storage installation



### ***Water Exploration and Permitting***

Further on-tenement water exploration progressed with several new targets identified, drilled and now providing water to the Project.

Access agreement negotiations with neighbouring landholders also progressed to facilitate water exploration, extraction and pipeline corridors.

A commercial arrangement was finalised to acquire a pre-existing borefield, approximately 30km from Kathleen Valley and construction of a pipeline to transport water to Kathleen Valley is planned to commence in Q1 2024.

### ***Accommodation village***

The Project entered peak construction during the quarter, with more than 900 people working on site and site accommodation fully utilised.

The new wet mess and convenience shop were commissioned in December 2023, adding permanent amenity for the workforce. Construction of the temporary 100 room satellite camp was also completed.



Figure 25: Accommodation village



Figure 26: Wet mess and convenience shop officially opened

## Operational and Business Readiness

### Business Readiness

Recruitment of qualified and experienced people continued throughout the quarter, including the appointment and commencement of the General Manager Kathleen Valley in October 2023.

Around 48 full time equivalent roles were filled during the quarter, continuing to build workforce capability as Kathleen Valley nears commissioning and production. This brings the number of permanent Liontown employees to 222 at the end of this quarter. Developing enterprise systems and processes continued at pace to support production ramp-up.

Recruitment activities remain on track with the operational workforce plan.

### Exploration

#### Buldanía exploration

A scoping-level metallurgical test work program on core samples recovered from the Anna deposit at Buldanía was completed during the quarter, with the program forming part of the broader scoping study into the Buldanía Project. Some additional metallurgical test work is planned for next quarter to supplement results received so far.

An engineering study to develop the metallurgical flowsheet, process design and estimation of capital and operating costs is also underway in parallel.

The Company will provide further updates as the study progresses.

#### Kathleen Valley exploration

No exploration work was undertaken at Kathleen Valley during the quarter.

### Corporate

#### Finance update

Subsequent to quarter end, on 22 January 2024, the Company released a Project and Funding Update<sup>1</sup> in reference to the recent material decline in spodumene prices, which triggered significant reductions in short- and medium-term lithium price forecasts. As a result, the Company has commenced a review of the planned expansion from 3Mtpa to 4Mtpa and associated ramp-up of Kathleen Valley to preserve capital and reduce the near-term funding requirements of the Project.

Finalisation of the debt package announced on 19 October 2023 has been impacted by recent reductions in the independent forecast pricing for spodumene upon which the lenders' credit approvals were based and the associated Commitment Letter will terminate. The lending syndicate has advised the Company that it remains highly supportive of the Project, and discussions are progressing on a revised, smaller debt facility. The Company expects to provide an update by end of Q1 2024.

During the quarter the Company raised A\$389.9 million, comprising of:

- A\$365 million Institutional Placement;<sup>2</sup>
- A\$10.8 million placement to Chair Mr Tim Goyder;
- A\$300,000 through the exercise of share options; and
- A\$13.8 million through the SPP for eligible shareholders.<sup>3</sup>

<sup>1</sup> LTR ASX Announcement 22 January 2023 "Funding and Project Update".

<sup>2</sup> LTR ASX Announcement 20 October 2023 "Liontown successfully completes A\$365m Institutional Placement".

<sup>3</sup> LTR ASX Announcement 27 November 2023 "Completion of Share Purchase Plan".

### Board Changes

In November 2023, the Company announced the appointment of Mr Ian Wells to its Board as an Independent Non-Executive Director, effective 1 January 2024. Mr Wells' appointment followed the planned retirement of Mr Anthony Cipriano, who stepped down from the Board on 31 December 2023 after nearly 10 years as a Non-Executive Director.

Mr Wells is a highly respected and experienced finance professional with more than 20 years' operational experience across all finance functions, and in a range of industries including bulk mining, port, rail and energy infrastructure. Most recently, Mr Wells served as Chief Financial Officer of ASX Top 10 company Fortescue Metals Group Limited for five years to January 2023. He is a senior executive and leader with corporate finance, multi-billion-dollar funding, capital management and business transformation expertise.

Mr Cipriano joined the Liontown Board as Non-Executive Director in July 2014 and served the Company as Lead Independent Non-Executive Director, as well as Chair of the Audit Committee and a member of the Remuneration Committee. He made a substantial contribution to the Company as it has developed from explorer to a pre-production mining company.

### Tenement Schedules and Expenditure

In accordance with ASX Listing Rule 5.3, refer to Appendix 3 for a listing of tenements. During the quarter, the Company spent A\$6.5 million on exploration and evaluation activities and A\$9.4 million on administration costs.

Payments reported in Appendix 5B, Section 6.1 and 6.2, relate to Directors' salaries and fees and consulting fees paid to Director related parties.

### Cash Position

The Company's cash balance as at 31 December 2023 was A\$516.9 million.

During the quarter the Company drew down A\$52.7 million under the A\$300 million finance facility with Ford. The facility is now fully drawn.

### Forward Looking Statement

This announcement contains forward-looking statements which involve several risks and uncertainties. These forward-looking statements are expressed in good faith and believed to have a reasonable basis. These statements reflect current expectations, intentions or strategies regarding the future and assumptions based on currently available information. Should one or more of the risks or uncertainties materialise, or should underlying assumptions prove incorrect, actual results may vary from the expectations, intentions and strategies described in this announcement. No obligation is assumed to update forward looking statements if these beliefs, opinions and estimates should change or to reflect other future developments.

This announcement has been approved for release by the Board of Directors.

## Further Information

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## About Liontown Resources

Liontown Resources (ASX:LTR) is an emerging Tier-1 battery minerals producer. Our aim is to be an ESG leader and a globally significant provider of battery minerals for the rapidly growing clean energy market. As we transition from explorer to producer, we are committed to incorporating the right approach and foundation from the outset and ESG principles underpin all decisions. We currently control two major lithium deposits in Western Australia and aim to expand our portfolio through exploration, partnerships and acquisitions. In addition, we look to participate in downstream value-adding where control of the deposit provides a strong competitive advantage. To learn more, please visit: [www.ltresources.com.au](http://www.ltresources.com.au)

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# Appendix 1

## Kathleen Valley Lithium Project Overview

The Kathleen Valley Lithium Project (**Kathleen Valley** or the **Project**) is located in Western Australia, approximately 680km north-east of Perth and 350km north-north-west of Kalgoorlie, within the Eastern Goldfields of the Archaean Yilgarn Craton (Figure I). With a world-class Mineral Resource Estimate of **156Mt @ 1.4% Li<sub>2</sub>O and 130ppm Ta<sub>2</sub>O<sub>5</sub>** Kathleen Valley is on track for first production in mid-2024.

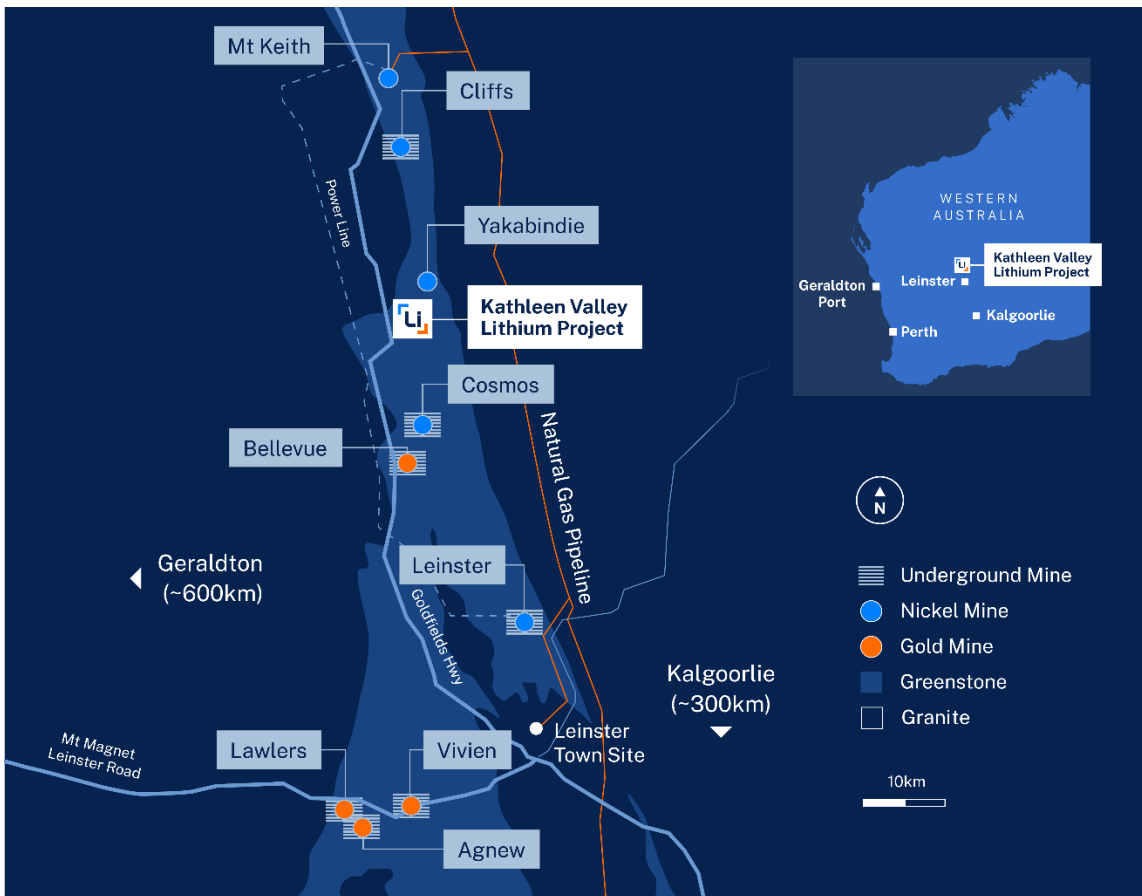


Figure I: Kathleen Valley Lithium Project – Location and Geology Map

## Appendix 2

### Competent Person Statements

The Information in this Report that relates to Mineral Resources for the Kathleen Valley Project is extracted from the ASX announcement “Strong progress with Kathleen Valley Definitive Feasibility Study as ongoing work identifies further key project enhancements” released on 8 April 2021 which is available on [www.ltresources.com.au](http://www.ltresources.com.au). The Company confirms that it is not aware of any other new information or data that materially affects the information included in the original market announcement and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person’s findings are presented have not been materially modified from the original market announcements.

#### Kathleen Valley Project – Mineral Resource Estimate as at April 2021

Resource category	Tonnes (Million)	Li <sub>2</sub> O (%)	Ta <sub>2</sub> O <sub>5</sub> (ppm)
Measured	20	1.3	145
Indicated	109	1.4	130
Inferred	27	1.3	113
<b>Total</b>	<b>156</b>	<b>1.4</b>	<b>130</b>

- Notes:
- Reported above a Li<sub>2</sub>O cut-off grade of 0.55%.
  - Tonnages and grades have been rounded to reflect the relative uncertainty of the estimate.

## Appendix 3

The following information is provided in accordance with ASX Listing Rule 5.3 for the Quarter.

### 1. Listing of tenements held in Australia (directly or beneficially):

Country	Project	Tenement No.	Registered Holder	Nature of interests
Australia	Kathleen Valley	M36/264	LRL (Aust) Pty Ltd (wholly owned subsidiary of Liontown Resources Limited).	100% - nickel claw back rights retained by other party
		M36/265		
		M36/459		
		M36/460		
		M36/696	LRL (Aust) Pty Ltd	100%
		E36/879		
		L36/236		
		L36/237		
		L36/248		
		L36/250		
		L36/251		
		L36/255		
		L36/256		
		L36/261		
		L36/262		
		L36/263		
		L36/265		
		L36/266		

Country	Project	Tenement No.	Registered Holder	Nature of interests
		L36/267		
		L36/268		
		L36/270		
		L53/253		
		L53/254		
		L53/255		
		L53/256		
		G36/52		
		L53/263		
		L53/264		
		L53/265		
		L36/264		
		L53/266		
		L53/267		
		E36/1041		
		L36/271		
		L36/272		
		L36/273		
		L36/274		
		L36/275		
		L36/276		
		L36/278		
		L36/279		
		L36/280		
		L36/281		
		L36/282	LRL (Aust) Pty Ltd	0% - pending application
		L53/272		
		L53/273		
		L53/274		
		L53/277		
		L53/278		
		L53/279		
		L53/280		
		L53/281		
		L53/282		
		L53/283		
		L53/284		
		L53/285		
		L53/286		
		L53/287		
		L53/288		
		L53/289		

Country	Project	Tenement No.	Registered Holder	Nature of interests	
		L53/290			
		E63/856			
	Buldanía	P63/1977	M63/647	Avoca Resources Pty Ltd	100% of rights to lithium and related metals secured by Lithium Rights Agreement
			M63/676		0% - pending application
			E63/1660		100%
			E63/2369		0% - pending application
			E63/2267	Buldanía Lithium Pty Ltd	0% - pending application
			E63/2268	LRL (Aust) Pty Ltd	0% - pending application
		E70/6042			
		Monjebup		E70/6043	LBM (Aust) Pty Ltd
	E70/6044				

2. Listing of tenements acquired (directly or beneficially) during the quarter:

Nil

3. Tenements disposed, relinquished, reduced or lapsed (directly or beneficially) during the quarter:

Country	Project	Tenement No.	Registered Holder	Nature of interests
Australia	Kathleen Valley	L36/283	LRL (Aust) Pty Ltd	0% - pending application

4. Listing of tenements applied for (directly or beneficially) during the quarter:

Nil



## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Liontown Resources Ltd

ABN

39 118 153 825

Quarter ended ("current quarter")

31/12/2023

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(1,790)	(6,439) <sup>5</sup>
(b) development	-	-
(c) production	-	-
(d) staff costs	(4,519)	(8,506)
(e) administration and corporate costs <sup>1</sup>	(6,586)	(11,953)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	3,994	7,531
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (Business Development) <sup>2</sup>	(817)	(1,105)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(9,718)</b>	<b>(20,472)</b>

1. Includes GST arising from investing and financing activities in accordance with UIG 1031.

2. Relates to business development costs including due diligence and financing activities.

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(4,769)	(5,128)
(d) exploration & evaluation	-	-
(e) investments <sup>3</sup>	(5,000)	(10,100)
(f) other non-current assets – assets under construction <sup>4</sup>	(178,347)	(310,657) <sup>5</sup>

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(188,116)</b>	<b>(325,885)</b>

3. *Relates to refundable security payments for the \$25 million guarantee with Export Finance Australia and other guarantee security payments.*
4. *Includes costs associated with the development of the Kathleen Valley Project.*
5. *YTD amount includes a reallocation of \$1.8 million expenditure classified as exploration & evaluation expenditure in the previous quarter to assets under construction given the nature of the expenditure.*

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	389,943	389,943
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(11,167)	(11,181)
3.5	Proceeds from borrowings	52,652	181,251
3.6	Repayment of borrowings <sup>6</sup>	(630)	(1,087)
3.7	Transaction costs related to loans and borrowings	(1,076)	(1,076)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>429,722</b>	<b>557,850</b>

6. *Repayments related to lease liabilities and hire-purchase agreements.*

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	285,043	305,438
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(9,718)	(20,472)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(188,116)	(325,885)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	429,722	557,850

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	-	-
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>516,931</b>	<b>516,931</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	516,258	284,938
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details) <sup>7</sup>	673	105
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>516,931</b>	<b>285,043</b>

7. Retention funds held in trust under the Building and Construction Industry (Security of Payment) Act 2021.

<b>6. Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1 Aggregate amount of payments to related parties and their associates included in item 1	404
6.2 Aggregate amount of payments to related parties and their associates included in item 2	17

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	<b>Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	300,000	300,000
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	<b>Total financing facilities</b>	300,000	300,000
7.5	<b>Unused financing facilities available at quarter end</b>		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	On 29 June 2022 Liontown executed a Funding Facility with a Ford subsidiary (see ASX announcement "Liontown executes Binding Offtake Agreement with Ford" on 29 June 2022). The senior-secured debt facility of A\$300 million has an interest rate of BBSW + 1.5% and a maturity date of 5 years from supply commencement date <sup>8</sup> . The facility has security over the Kathleen Valley project assets and shares in the borrower (a wholly owned subsidiary of Liontown Resources Limited).		

8. *Supply commencement date being the date of commercial production.*

8.	<b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1	Net cash from / (used in) operating activities (item 1.9)	(9,718)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(9,718)
8.4	Cash and cash equivalents at quarter end (item 4.6)	516,931
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	516,931
8.7	<b>Estimated quarters of funding available (item 8.6 divided by item 8.3)<sup>9</sup></b>	53
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: Not applicable	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: Not applicable	

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Not applicable

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

9. *The prescribed calculation excludes outgoings related to other investing activities. Outgoings in section 2.1 (f) relate to development expenditure on the Kathleen Valley Project which is the main activity of the Company. If this were to be included in the Estimated quarters of funding available calculation, the number of quarters would reduce from 53 to 3.*

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: ....31 January 2024.....

Authorised by: ....By the board.....  
(Name of body or officer authorising release – see note 4)

## Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.